VIRGINIA:

#### BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 07-0417-1913

ELECTIONS: UNIT BC-135 (herein Subject Drilling Unit)

#### TAX MAP IDENTIFICATION NUMBERS:

Tax map identification numbers for all parcels affected by this order are shown on Exhibit marked "Tract Identifications" which is attached to and a part of this order.

#### REPORT OF BOARD

#### FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on October 18, 2007 which was recorded at Deed Book 1014, Page 129 in the Office of the Clerk of the Circuit Court of Tazewell County, Virginia, on October 29, 2007, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit BC-135;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company PO Box 3860 Kingsport, TN 37664, Attn: Debbie Davis or any successor named by the Board to establish

interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

<u>Conclusion:</u> Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

DOWN AND ENDOWNED AND AND	A
DONE AND EXECUTED this majority of the Virginia Gas and Oi!	day of, 2011, by a l Board.
	Essalle C. Sambert
	Chairman, Bradley C. Lambert
DONE AND PERFORMED this 14 <sup>th</sup> Order of the Board.	day of <u>July</u> , 2011, by
	Rich Cooper
	Rick Cooper / (Acting) Principal Executive to the Staff, Virginia Gas and Oil Board
STATE OF VIRGINIA	

Acknowledged on this 14 day of personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared Rick Cooper, being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane Davis, Notary Public

174394

My commission expires: September 30,2013



VIRGINIA:

## BK 1099PG0156

#### Exhibit A

#### BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit BC-135 VGOB 07-0417-1913 in the Maiden Springs District of Tazewell County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Pooling Supervisor and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on October 18, 2007, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on October 29, 2007;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of October 18, 2007;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into

a voluntary agreement with the Designated Operator:

See attached Exhibit B-2

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

Norfolk Southern Railway Company

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

None

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Bluefield, West Virginia, this 5th day of January

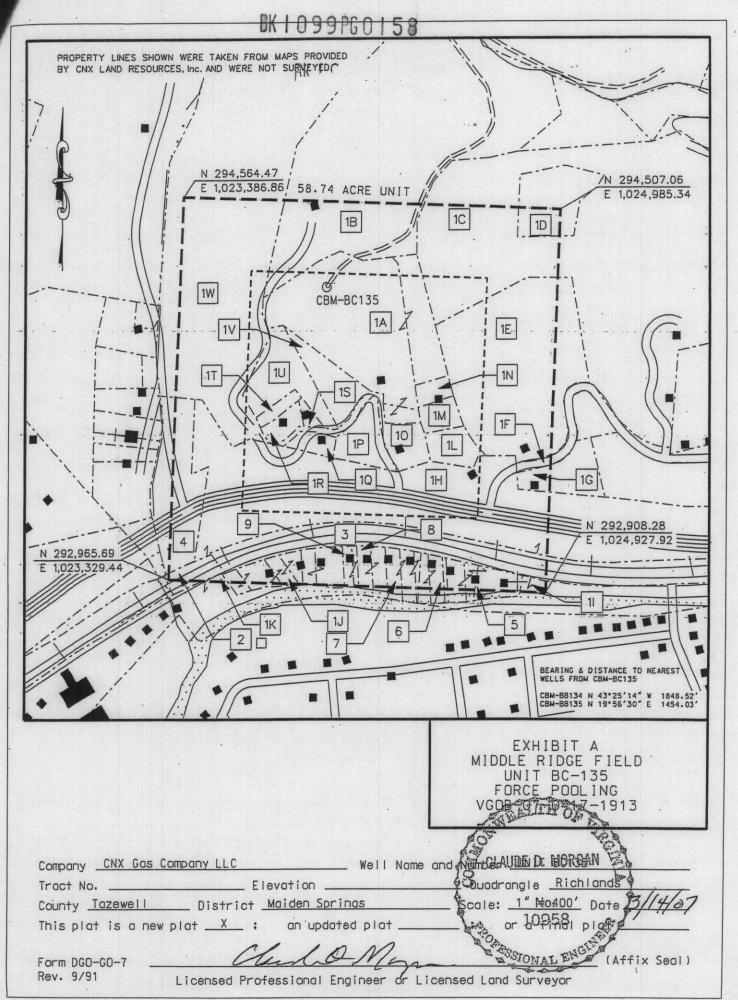
Anita D. Duty

2011.

STATE OF WEST VIRGINIA COUNTY OF THE REER RUSSEL

Taken, subscribed and sworn to before me by Anita D. Duty as a Pooling Supervisor for CNX Land Resources, Inc., on behalf of the corporate Designated Operator, this day of day of day of day. 2011.

My commission expires: 9/3D/12



## BK 1 0 9 9 PG 0 1 5 9CNX Gas Company LLC

#### Unit BC-135

Tract Identifications (58.74 Acre Unit)

 Coal Creek Coal Company Tr. 8 (Thomas A. Gillespie 168.75 Acre Tract – All Minerals Reserve Coal Properties Company – All Coal Leased Knox Creek Coal Corporation – Coal In Tiller Seam Sublessee Reserve Coal Properties Company – Oil and Gas Leased CNX Gas Company LLC – CBM Leased Tax Map 104A Parcel 3A 51.10 acres 86.9935%

- 1A. Brenda Ray Surface
- 1B. Maude L. Lawson Surface
- 1C. Lacy L. Horton, et al Surface
- 1D. Unknown Surface Owner
- 1E. Unknown Surface Owner
- 1F. Unknown Surface Owner
- 1G. Unknown Surface Owner
- 1H. Commonwealth of Virginia Surface
- 1l. Unknown Surface Owner
- 1J. Unknown Surface Owner
- 1K. Unknown Surface Owner
- 1L. Unknown Surface Owner
- 1M. Unknown Surface Owner
- 1N. Unknown Surface Owner
- 10. Unknown Surface Owner
- 1P. Unknown Surface Owner
- 1Q. Unknown Surface Owner
- 1R. Unknown Surface Owner
- 1S. Unknown Surface Owner
- 1T. Unknown Surface Owner
- 1U. Unknown Surface Owner
- 1V. Unknown Surface Owner
- 1W. Coal Creek Coal Company Surface
- Norfolk Southern Railway Company Fee Tax Map Insert 104A2 Parcel 000
   0.36 acres
   0.6129%
- Norfolk Southern Railway Company Fee Tax Map Insert 104a2 Parcel 000
   3.28 acres 5.5839%
- 4. Commonwealth of Virginia Fee Tax Map Insert 104A2 Parcel 000 1.73 acres 2.9452%
- 5. Commonwealth of Virginia Fee
  Tax Map Insert 104A2 Parcel 018
  0.71 acres 1.2087%

### CNX Gas Company LLC Unit BC-135

Tract Identifications (58.74 Acre Unit)

- 6. Jerry R. Plaster, et ux Fee
  Tax Map Insert 104A2 Parcel 015
  0.37 acres 0.6299%
- 7. Joan Jamison Fee
  Tax Map Insert 104A2 Parcel 013
  0.50 acres 0.8512%
- 8. James A. Reedy Fee
  Tax Map Insert 104A2 Parcel 010
  0.46 acres 0.7831%
- 9. James A. Reedy, et ux All Minerals except Oil and Gas
  Coal Creek Coal Company Oil and Gas
  James A. Reedy, et ux Surface
  Tax Map Insert 104A2 Parcel 009
  0.23 acres 0.3916%

#### Exhibit B-2 Unit BC-135 Docket #VGOB 07-0417-1913 List of Respondents to be Dismissed (58.74 Acre Unit)

		Acres in Unit	Interest in Unit	Reason for Dismissal
l.	COAL OWNERSHIP			
	<u>Tract #2, 0.36 acres</u>			
	(1) Norfolk Southern Railway Company	0.36 acres	0.6129%	Leased
	Royalties paid to: Pocahontas Land Corporation Treasurer, Pocahontas Land Corporation P. O. Box 1517 Bluefield, WV 24701			
	Tract #3, 3.28 acres			
	(1) Norfolk Southern Railway Company	3.28 acres	5.5839%	Leased
	Royalties paid to: Pocahontas Land Corporation Treasurer, Pocahontas Land Corporation P. O. Box 1517 Bluefield, WV 24701			
II.	OIL & GAS OWNERSHIP			
	<u>Tract #2, 0.36 acres</u>			
	(1) Norfolk Southern Railway Company	0.36 acres	0.6129%	Leased
	Royalties paid to: Pocahontas Land Corporation Treasurer, Pocahontas Land Corporation P. O. Box 1517 Bluefield, WV 24701			
	<u>Tract #3, 3.28 acres</u>			
	(1) Norfolk Southern Railway Company	3.28 acres	5.5839%	Leased
	Royalties paid to: Pocahontas Land Corporation Treasurer, Pocahontas Land Corporation P. O. Box 1517 Bluefield, WV 24701			

# Exhibit B-3 Unit BC-135 Unit BC-135 List of Unleased Owners/Claimants (58.74 Acre Unit)

		(59.74 Acro Unit)	Acres in Unit	Interest in Unit
1.	COAL	OWNERSHIP		
	Tract	#4, 1.73 acres		
	(1) (1)	Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201-2002	1.73 acres	2.9452%
	Tract	#5, 0.71 acres		
	(1)	Commonwealth of Virginia Department of Transportation 870 Bonham Road	0.71 acres	1.2087%
	Tract	Bristol, VA 24201-2002 #6, 0.37 acres		
		Jerry R. Plaster, et ux. P.O. Box 95 Raven, VA 24639	0.37 acres	0.6299%
	Tract	#7, 0.50 acres		
	(1)	Joan Jamison P.O. Box 101 Raven, VA 24639	0.50 acres	0.8512%
	Tract	#8, 0.46 acres		
	(1)	James A. Reedy P.O. Box 221 Raven, VA 24639	0.46 acres	0.7831%
	Tract	#9, 0.23 acres		
	(1)	James A. Reedy, et ux. P.O. Box 221 Raven, VA 24639	0.23 acres	0.3916%
II.	OIL 8	GAS OWNERSHIP		
	Tract	#4, 1.73 acres		
	(1)	Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201-2002	1.73 acres	2.9452%
	Tract	#5, 0.71 acres		
	(1)	Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201-2002	0.71 acres	1.2087%

Tract #6, 0.37 acres